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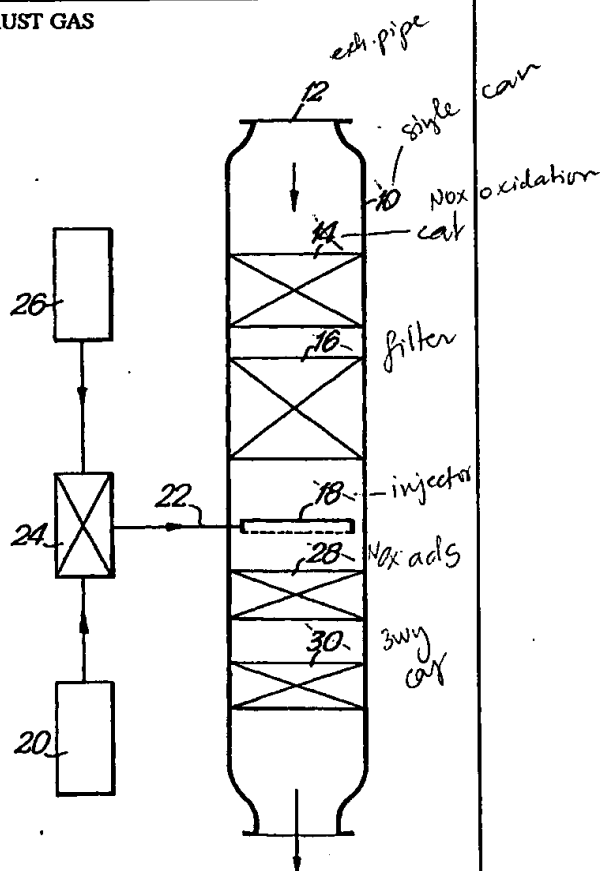
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(54) Title: PROCESS AND APPARATUS FOR TREATING COMBUSTION EXHAUST GAS

(57) Abstract

A system and method for the control of emissions from a diesel engine exhaust, comprises a catalyst (14) to convert NO to NO<sub>2</sub>, a filter (16) to trap soot and hold it for combustion with the NO<sub>2</sub>, and a NO<sub>x</sub> absorber (28), with means to regenerate the NO<sub>x</sub> absorber by injecting reductant or other reactant (injector 18) upstream of the absorber, and at least during regeneration, passing the exhaust gases leaving the absorber through a three-way catalyst (30).



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## PROCESS AND APPARATUS FOR TREATING COMBUSTION EXHAUST GAS

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This invention concerns emission control especially for diesel engine exhaust gas.

EP-A-0341832 and corresponding US 4902487 describe a process and treatment system for removing soot from diesel exhaust gas containing NO by passing such gas  
10 unfiltered over an oxidation catalyst to convert NO to NO<sub>2</sub>, collecting the soot on a filter and using the resulting gas containing NO<sub>2</sub> to combust the collected soot, the amount of NO converted to NO<sub>2</sub> being sufficient to enable such combustion to proceed at a temperature less than 400C.

15

EP-A-0758713 describes a process in which such a soot combustion step is followed by removing NO<sub>x</sub> from the combustion outlet gas by means of a solid absorbent and regenerating the absorbent by intermittent engine fuel inlet adjustment or injection of reductant into the exhaust gas upstream of the oxidation catalyst. This process has disadvantages, for example requiring engine modification.

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According to the invention there is provided a process for treating combustion exhaust gas containing CO, HC, NO, O<sub>2</sub>, soot and non-reactive gases, by the steps:

- i. catalysing oxidation of NO to NO<sub>2</sub>;
- ii. collecting on a filter soot from the product of i;
- 25 iii. combusting the collected soot by reaction with NO<sub>2</sub> and possibly also any O<sub>2</sub> left over after the reactions in i;
- iv. removing NO<sub>x</sub> from the product of iii by the action of a regenerable NO<sub>x</sub> absorbent;
- v. regenerating the absorbent intermittently by:
  - 30 (a) decreasing the net oxidant level by injecting reductant upstream of the absorber but downstream of the oxidation catalyst; and/or
  - (b) injecting a NO<sub>x</sub>-specific reactant upstream of the absorbent; and
- vi. at least during said regeneration, subjecting the gas leaving the absorbent to a catalyst system effective to promote reactions of HC and CO with O<sub>2</sub> to H<sub>2</sub>O and  
35 CO<sub>2</sub> and of NO<sub>x</sub> to N<sub>2</sub>.

The invention provides a treatment system for such exhaust gas comprising catalysts and absorbent corresponding to the process steps, in particular, in combination and in order: a catalyst effective to promote oxidation of at least NO to NO<sub>2</sub>; a filter effective to collect the soot and hold it for combustion reaction with the NO<sub>2</sub> in the gas; a NO<sub>x</sub> absorber charged with solid absorbent; means for introducing intermittently a regenerant of the absorber, such means being effective to introduce reductant upstream of the absorber but downstream of the oxidation catalyst; and/or to introduce a NO<sub>x</sub>-specific reactant upstream of the absorber; and, associated with or downstream of the absorber a catalyst system effective to promote reactions of HC and CO with O<sub>2</sub> to H<sub>2</sub>O and CO<sub>2</sub> and of NO<sub>x</sub> to N<sub>2</sub>.

In addition, the system may include routine features, for example means to adjust the temperature of the gas to the level required in the next downstream chemical step.

The system may be structured within a single housing ("can"), or in separated housings according to engine design and under-floor or other space considerations. Thus for example for V-engine configurations, some or all of the elements of the system may be disposed in parallel.

The catalysts and absorbent are suitably supported on a ceramic or metal honeycomb, the ceramic comprising one or more of alumina, silica, titania, cordierite, ceria, zirconia, silicon carbide or other, generally oxidic, material. The honeycomb carries a washcoat and, in one or more layers thereon, the active catalytic and/or absorptive material, to be described in more detail below. The honeycomb has typically at least 50, for example 50-400, cells per square inch, possibly more, eg up to 800, or up to 1200 if composed structurally of metal. Generally the range 200-800 is preferred for the catalysts and absorbent.

In the oxidation catalyst the active material comprises generally a platinum group metal ("PGM"), especially platinum and/or palladium, optionally with other PGMs, eg rhodium, and other catalytic or promoting components. The exact compositions and structure of the oxidation catalyst are not critical to operation of the invention, and hence may be varied according to the requirements of the situation. A low temperature light-off formulation

is generally preferred. Conventional manufacturing techniques may be used. The catalyst should of course be sized and composed to achieve the necessary conversions, and the design should minimise trapping of soot within its honeycomb.

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The filter may be any capable of trapping the soot without causing excessive back-pressure. In general, ceramic, sintered metal or woven or non-woven wire filters are usable, and wall-flow honeycomb structures may be particularly suitable. The structural material of the filter is preferably porous ceramic oxide, silicon carbide or sintered metal. A coating such as alumina, and also a catalyst such as one or more PGMs (eg Pt with MgO) or La/Cs/V<sub>2</sub>O<sub>5</sub> may be present. The soot is generally carbon and/or heavy hydrocarbons, and is converted to carbon oxides and H<sub>2</sub>O. Certain embodiments of this principle are in commercial use in Johnson Matthey's Continuously Regenerating Trap technology, and are described in the above-mentioned EP-A-0341832 and US 4902487, the teaching of which is incorporated herein by reference.

10

The NO<sub>x</sub> absorbent (referred to also as a "NO<sub>x</sub>-trap"), to be described further below, may be provided in one unit or a succession of separate units. It may be in the form of active layers on a conventional honeycomb substrate, or may be in the form of serial deposits on a single honeycomb or possibly multiple honeycombs.

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The absorbent may be selected from:

- (a) compounds of alkali metals, alkaline earth metals, rare earth metals and transition metals, capable of forming nitrates and/or nitrites of adequate stability in absorbing conditions and of evolving nitrogen oxides and/or nitrogen in regenerating conditions; and/or
- (b) adsorptive materials such as zeolites, carbons and high-area oxides.

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Compounds (a) may be present (before NO<sub>x</sub> absorption) as composite oxides, eg of alkaline earth metal and copper such as Ba-Cu-O or MnO<sub>2</sub>-BaCuO<sub>2</sub>, possibly with added Ce oxide, or Y-Ba-Cu-O and Y-Sr-Co-O. (The oxides are referred to for simplicity, but in practice hydroxides, carbonates and nitrates are present, depending on the temperature and gas composition). Whichever compounds are used, there may be present also one or more

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catalytic agents, such as precious metals, effective to promote such reactions as the interchanges of the nitrogen oxides and the action of reductant and/or NO<sub>x</sub>-specific reactant.

5           The catalyst system for step vi can be any that is active at the prevailing temperature and not adversely affected by exposure to lean gas between regeneration periods. It may be associated with the absorbent or may, alternatively or additionally, be in a separate bed. Typically it comprises one or more PGMs, especially Pt, Rh, Pd and combinations thereof, on a high-surface washcoat on a honeycomb structure as described above. Suitable catalysts are  
10 of the '3-way' or 'SCR' type. Many others have been described in the literature and are available to skilled persons.

          If that catalyst system is associated with the absorbent, that is, the absorber is 'catalysed', the catalytic material may be for example co-precipitated or co-impregnated or co-  
15 deposited with NO<sub>x</sub> absorbent or present as one or more sandwiched layers or as fine (eg 10-500 microns) particles on or in a layer of absorbent or among particles of absorbent.

          For regeneration of the NO<sub>x</sub> absorber:

1. as reductant, hydrocarbon may be introduced, for example gasoline or diesel fuel, which is  
20 especially convenient, or another such as light oil, kerosene or a C3 to C8 paraffin;
2. as reductant, there may be injected hydrogen (suitably generated in situ on board the vehicle) or a readily dehydrogenatable reductant such as a lower alcohol, especially methanol or ethanol. If reductant is injected as specified, that is, downstream of the oxidation catalyst, introduction of the same or a different reductant upstream of the  
25 oxidation catalyst, possibly by engine management, eg to provide for reaction increasing gas temperature, is not excluded, but is controlled to give gas lean enough for absorption of NO<sub>x</sub> to continue. The intermittent reductant injection downstream of the oxidation catalyst then decreases the oxidant content to a NO<sub>x</sub> desorption level;
3. a preferred technique comprises injecting a NO<sub>x</sub>-specific reactant, especially a nitrogen  
30 hydride for example ammonia or hydrazine. This can be injected as such or as a solution in eg water or as a precursor compound, for example urea or aqueous urea solution, producing the reactant in exhaust treatment conditions. Such compounds are referred to herein as 'ammonia' at stages after injection. Injectors for such reactants or compounds,

possibly using carrier gas such as air, have been published.

For regeneration using a NO<sub>x</sub>-specific reactant, the oxidant level can be decreased less, if at all, than when using reductant. Indeed the reactant may be used especially in lean conditions, for example:

(a) exhaust gas as generated by the engine or as issuing from a preceding step of exhaust treatment;

(b) such gas to which reductant short of equivalence has been or is being added;

(c) gas made leaner, for example when the reactant is injected with the aid of air.

Regeneration using NO<sub>x</sub>-specific reactant is also effective in:

(d) rich or equivalent gas and also in gas into which reductant has been introduced eg to provide for reaction increasing gas temperature but leaving the gas net-lean in composition.

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The point of injection of the reactant may most simply be downstream of the filter; in this event the temperature is typically in the range 150°-300°C. However, injection may be earlier; if upstream of the filter but downstream of the oxidation catalyst, the temperature is typically in the range 250°-350°C at filter inlet, as required for soot combustion. Further, the reactant may be injected upstream of the oxidation catalyst. Since in such earlier injection the fed reactant is at a 'spike' concentration to react with NO<sub>x</sub> to be evolved over the short period of regeneration of the absorber, it is in substantial excess over the NO<sub>x</sub> in the flowing exhaust gas and consequently need not suffer much loss by reaction with NO<sub>x</sub>. If in an extreme case it were to react with all the flowing NO<sub>x</sub> to give N<sub>2</sub> or N<sub>2</sub>O, this would stop combustion of soot on the filter; however, owing to the shortness of the ammonia injection spike, any accumulation of soot would be small and combustion would be resumed before blockage took place. The temperature should not be high enough to give substantial oxidation of ammonia to NO<sub>x</sub> over the oxidation catalyst. To limit unwanted side-reactions of ammonia, it may be introduced as a precursor compound, thus delaying availability of ammonia. Such limitation may also be provided by suitable formulation of the oxidation catalyst and/or filter. In particular, the filter may be of the non-catalysed type, free of deliberately introduced catalytic material such as PGM. Any fortuitous catalytic activity of the filter, due for example to its structural material or accumulated deposits such as carbon,

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appears not to seriously promote such side-reactions.

5 The rate of provision of the reactant should be as nearly as possible stoichiometric to the quantity of NO<sub>x</sub> to be reacted. Especially when injection is to be upstream of the filter, the rate should be controlled in response to measurements of final exit NO<sub>x</sub> and ammonia. In the process using the reactant there may also be enrichment of the gas by introduction of non-specific reductant.

10 Decrease of net oxidant level by injection of reductant between the oxidation catalyst and the filter or (preferably) between the filter and the absorbent to provide least interference with soot combustion, suitably produces a gas composition corresponding to an air/fuel weight ratio in the range 10 to equivalence.

15 Usually the regeneration phase can be a small fraction, eg 0.1% to 5%, of engine running time, depending of course on operating conditions.

The invention provides also an engine in combination with the system and a process of operating such an engine. The combination may include established expedients such as  
20 electric heating, EGR, or recycle of released NO<sub>x</sub> to one or more points upstream of the soot filter.

Control of the process and engine, in particular the means to regenerate the NO<sub>x</sub> absorber, includes for example:

- 25 1. response to ultimate detection of NO<sub>x</sub> or ammonia leakage from the absorber and/or final exit gas;
2. response to prediction based on input of data on deliberate or load-responsive engine management variation;
3. allowance for gas composition variations, for example non-steady conditions such as  
30 incomplete warm-up or weather. In particular, injection is timed to occur when the temperature is at a level permitting regeneration.

Thus the combination may include sensors for at least one of: fuel composition; air/fuel ratio at engine inlet; exhaust gas compositions and temperatures at critical stages; pressure drop

especially over the filter. It may include also indicator means informing the engine operator, computer means effective to evaluate the data from the sensor(s), and control linkages effective to adjust the engine to desired operating conditions taking account of e g start-up, varying load and chance fluctuations.

Preferably the engine is a diesel engine, although other engines, including direct injection gasoline engines, may also benefit from the invention. The engine may be the motive power for a vehicle, or may be a stationary power source or auxiliary power source. It may be for a 'heavy duty' vehicle, ie at least 3500 Kg, or a 'light duty' vehicle, including in particular a passenger car or light van and likely to be operated according to the 'urban cycle'.

Desirably, the engine is fuelled with low-sulphur fuel, ie having less than 50ppm of sulphur, by weight as elemental S. For operation with higher sulphur fuels, a SO<sub>x</sub> absorbent may be used at some stage upstream of the NO<sub>x</sub> absorber.

The invention will be more fully understood from the following description of one preferred embodiment thereof, with reference to the accompanying drawing, which shows schematically in a single figure a system of catalysts and absorber suitable for carrying out the invention.

The system consists of single "can" 10, which is connected at 12 to the exhaust from a diesel engine (not shown) fuelled with diesel oil of under 50 ppm sulphur content. At the inlet end of can 10 is catalyst 14, which is a low temperature light-off oxidation catalyst supported on a 400 cells/in<sup>2</sup> ceramic honeycomb monolith. Catalyst 14 is designed to be capable of meeting emission regulations in relation to CO and HC for the engine and vehicle and also converts at least 70% of the NO to NO<sub>2</sub>.

The gas leaving catalyst 14 passes into soot filter 16, which is of the ceramic wall flow type and collects particles over 50nm. The NO<sub>2</sub> and surplus oxygen in the gas oxidise the soot at temperatures around 250°C with no accumulation or tendency to blocking.

The gas leaving filter 16 is passed over sparging spray injector 18, from which it

may receive regenerant fluid such as liquid reductant or NOx-specific reactant such as gaseous ammonia or ammonia precursor from supply tank 20 via line 22. Injector 18 is fed by pump 24 under the control of engine management system 26. Pump 24 suitably acts in a pulse mode and feeds NOx-specific reactant at a rate stoichiometrically equivalent to the NOx to be released.

The gas from 18, possibly carrying regenerant fluid, then enters NOx absorber 28. During normal lean operation of the engine and without injection at 18, absorber 28 substantially removes all NOx flowing. When, however, gas containing injected regenerant reaches it, the NOx is released, and is converted to N<sub>2</sub> to an extent depending on whether absorber 28 is catalysed. The gas, if still containing regenerant, NOx and O<sub>2</sub>, passes into 3-way catalyst 30, where these reactants are brought substantially to chemical equilibrium as non-polluting gases. If such reactions take place sufficiently over absorber 28, the gas leaving 28 is discharged to atmosphere. If a NOx-specific reagent is used as regenerant, catalyst 30 can be an SCR catalyst. Absorber 28 and catalyst 30 may be adjacent or mixed together on a single honeycomb.

The process and system of the invention is expected to be capable of meeting European Stage IV emission legislation, with all regulated emissions comfortably within the standards set.

### EXAMPLE 1

#### NOx-Trap Regeneration with Diesel Fuel

A NOx-trap comprising a 400 cpsi monolith having wall thickness of 6/1000 of an inch, measuring 5.66 x 6 inches, carrying a coating containing barium (13.2%), platinum (1.7%), rhodium (0.17%), with minor proportions of alumina, ceria and zirconia with a total loading of 3.5 g/in<sup>3</sup> was subjected to a CRT-treated gas stream from a 1.9 litre naturally aspirated direct injection diesel engine (Swedish MK-1 fuel) and containing NOx (260 ppm) at a catalyst inlet temperature of 310°C for 30 seconds during which time it began to become saturated with stored NOx. Upon introduction of MK-1 diesel fuel into the exhaust gas stream in front of the NOx-trap at a rate of 1 g/s for 3 seconds, the NOx-trap regenerated,

such that it was able to store NOx once more. The original operating conditions were restored whereby the same amount of NOx was stored, and this process was repeated many times without deterioration of the NOx capacity of the trap.

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### **EXAMPLE 2**

#### **NOx-Trap Regeneration with EGR + Fuel Injection**

A NOx-trap as Example 1 was subjected to a CRT-treated gas stream containing  
10 NOx (145 ppm) at a catalyst inlet temperature of 220°C for 30 seconds during which time it stored NOx. The engine was as in Example 1, with EGR to reduce the oxygen concentration in the gas stream. MK-1 Diesel fuel was fed into the exhaust gas stream in front of the NOx-trap at a rate of 1 g/s for 1.5 seconds, to regenerate the NOx-trap; it was then able to store NOx once more. The original operating conditions were restored whereby the same  
15 amount of NOx was stored, and this process was repeated many times without deterioration of the NOx capacity of the trap.

Analogous successful runs were performed at other temperatures between 180°C and 330°C, with fuel injection for different times.

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### **EXAMPLE 3**

#### **NOx-Trap Regeneration with Ammonia**

(a) A NOx-trap as Example 1, but also including palladium (1.7%) was subjected to  
25 a gas stream containing NOx (100 ppm), O<sub>2</sub> (9.55), CO<sub>2</sub> (8.2%) and H<sub>2</sub>O (9%) at catalyst inlet temperatures from 200° to 300°C for 60 seconds during which time it began to saturate with stored NOx. Upon introduction of ammonia (500 ppm) and cutting off O<sub>2</sub> for 60 seconds, the NOx-trap regenerated, such that it was able to store NOx once more. Original operating conditions were restored as Example 1.

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In each of the above Examples the NOx trap outlet gas became rich during the regeneration period and was at a temperature at which a 3-way Pt/Rh catalyst would decompose NOx, HC and CO present in it.

(b) The run described in paragraph (a) was repeated but with the difference that for each temperature level the flow of gas was maintained with O<sub>2</sub> feed cut off and ammonia was injected only long enough to stabilise the temperature; this also fully regenerated the NO<sub>x</sub> absorber. Then the O<sub>2</sub> feed was resumed, initially for 60 seconds without ammonia injection (NO<sub>x</sub> absorption), then for 60 seconds with ammonia (regeneration); this alternation was maintained for 300 seconds.

Successive 300-second runs were carried out at stepped temperatures. The outlet NO<sub>x</sub> contents ppm v/v were:

	150°-170°C:	30-40
	200°:	30
	250°:	25
	300°:	25 rising to 45
15	350°:	25 rising to 100

it is evident that at over 300°C there is considerable side reaction of ammonia to NO<sub>x</sub>. However, at 150°-300°C absorption of NO<sub>x</sub> and regeneration by ammonia are effective, even in the presence of O<sub>2</sub>.

In each of the above Examples the NO<sub>x</sub> trap outlet gas became rich during the regeneration period and was at a temperature at which a 3-way Pt/Rh catalyst would decompose NO<sub>x</sub>, HC and CO present in it.

(c) By way of illustrating injection of ammonia upstream of the filter and use of the ammonia precursor urea, a part-system consisting of item 14 (oxidation catalyst) and item 16 (non-catalysed cordierite soot filter), was set up and equipped between 14 and 16 with a sparging spray injector fed from a reservoir of 32%w/w aqueous urea. The system included sensors for NO<sub>x</sub> and NO at engine outlet and 16 outlet. The inlet of 14 was fed with the exhaust of a 10 litre Volvo diesel engine. NO<sub>x</sub> levels were measured initially without urea injection, then at intervals during urea injection at approximate equivalence to the NO<sub>x</sub> in the gas as received, then after stopping urea injection. Runs were carried out at temperatures in the range 225°-350°C. Gas analyses for 290°C may be regarded as typical, and were as follows, measured in ppm v/v:

	NOx	NO	NO <sub>2</sub>
Engine-out	540	505	35
16 out (no urea)	525	200	325
5 16 out (urea)	400	160	240
16 out (urea stopped)	520	350	170
*****		check 170	350

It is evident that injection of urea has decreased the NOx content of the gas by only about 25%, leaving about 75% of the urea-derived ammonia available for use downstream of filter 16. In a system in which ammonia is to regenerate a NOx absorber, the ratio of ammonia to NOx at the inlet of 16 would be a 'spike', i e, much higher than stoichiometric and fully enough ammonia would reach the NOx absorber. Likewise, such a spike of ammonia, especially if added as urea, would sufficiently escape reaction over oxidation catalyst 14.

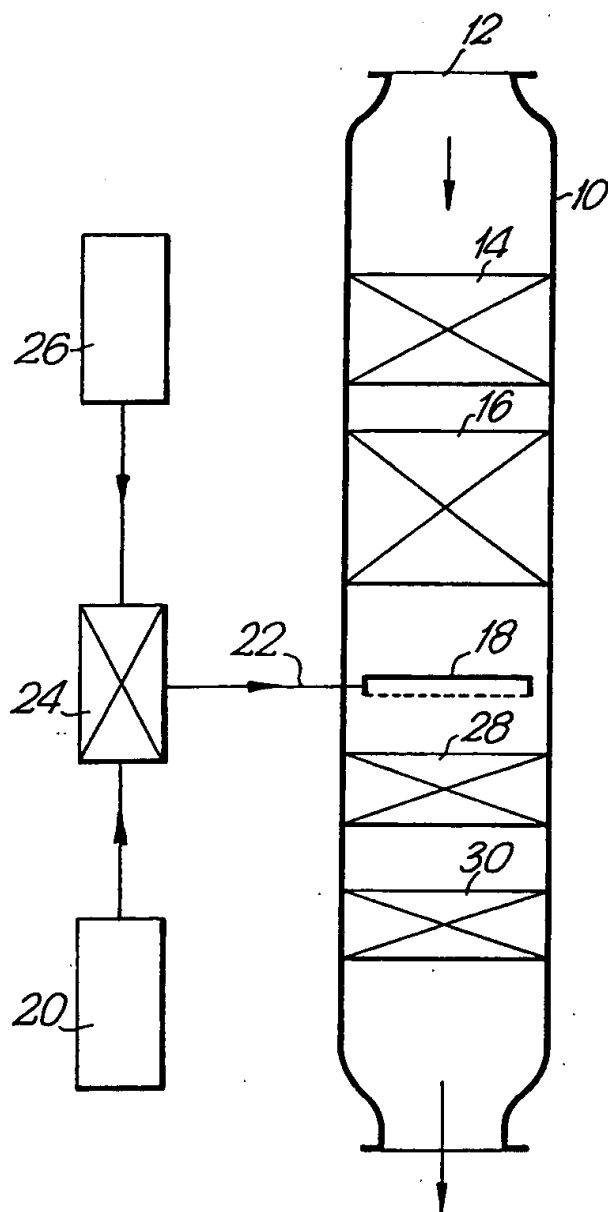
**CLAIMS**

1. A process for treating combustion exhaust gas containing CO, HC, NO, O<sub>2</sub>, soot  
5 and non-reactive gases, by the steps:  
i. catalysing oxidation of NO to NO<sub>2</sub>;  
ii. collecting soot on a filter from the product of i;  
iii. combusting the collected soot by reaction with NO<sub>2</sub> and possibly also O<sub>2</sub> left over after the  
reactions in i;  
10 iv. removing NO<sub>x</sub> from the product of iii by the action of a regenerable NO<sub>x</sub> absorbent;  
v. regenerating the absorbent intermittently by:  
(a) decreasing the net oxidant level by injecting reductant upstream of the absorber but  
downstream of the oxidation catalyst; and/or  
(b) injecting a NO<sub>x</sub>-specific reactant upstream of said absorbent; and  
15 vi. at least during said regeneration, subjecting the gas leaving the absorbent to a catalyst  
system effective to promote reactions of HC and CO with O<sub>2</sub> to H<sub>2</sub>O and CO<sub>2</sub> and to react  
NO<sub>x</sub> to N<sub>2</sub>.
2. Process according to claim 1 in which the NO<sub>x</sub> absorber comprises:  
20 (a) compounds of alkali metals, alkaline earth metals, rare earth metals and transition metals,  
capable of forming nitrates and/or nitrites of adequate stability in absorbing conditions and of  
evolving nitrogen oxides and/or nitrogen in regenerating conditions; and/or  
(b) adsorptive materials such as zeolites, carbons and high-area oxides.
- 25 3. Process according to claim 1 or claim 2 in which in the absorber the catalyst system of step  
vi is associated with the absorbent.
4. Process according to any one of the preceding claims in which the catalyst system in  
step vi includes a separate bed following the absorber.
- 30 5. Process according to any one of the preceding claims in which the catalyst  
associated with or following the absorber comprises vanadia/titania and/or one or more  
platinum group metals.

6. Process according to any one of the preceding claims in which reductant or reactant is introduced after step iii.
- 5 7. Process according to any one of the preceding claims in which the reductant is a hydrocarbon, hydrogen or dehydrogenatable organic compound.
8. Process according to claim 7 in which the air/fuel weight ratio of the exhaust gas containing injected reductant is in the range 10 to equivalence.
- 10 9. Process according to any one of claims 1 to 6 in which the NO<sub>x</sub>-specific reactant is ammonia or hydrazine and is injected as such and/or as a precursor compound decomposable thereto in situ.
- 15 10. Process according to claim 9 in which ammonia is injected as urea or aqueous urea solution.
11. Process according to claim 9 or claim 10 in which the reactant is injected into:
- 20 (a) lean exhaust gas as generated by the engine or as issuing from a preceding step of exhaust treatment; or
- (b) such gas to which reductant short of equivalence has been or is being added; or
- (c) gas made leaner, for example when the NO<sub>x</sub>-specific reactant is injected with the aid of air.
- 25 (d) rich or equivalent gas or gas into which reductant has been introduced eg to provide for reaction increasing gas temperature but leaving the gas net-lean in composition.
12. Process according to any one of claims 9 to 11 in which the reactant is injected upstream of the filter.
- 30 13. Process according to claim 12 in which the filter is non-catalysed.
14. Process according to claim 12 or claim 13 in which the reactant is injected upstream of the oxidation catalyst.



15. Process according to any one of the preceding claims in which the exhaust gas is the product of combustion of a fuel containing less than 50 ppm w/w of sulphur.
- 5 16. System for treatment of combustion exhaust gas having integers corresponding to the process according to any one of the preceding claims.
- 10 17. System according to claim 16 comprising, in combination and in order: a catalyst effective to promote oxidation of at least NO to NO<sub>2</sub>; a filter effective to collect soot and hold it for combustion reaction with the NO<sub>2</sub> in the gas; a NO<sub>x</sub> absorber charged with solid absorbent; means for introducing intermittently a regenerant of the absorber, such means being effective to introduce reductant upstream of the absorber but downstream of the oxidation catalyst; and/or to introduce a NO<sub>x</sub>-specific reactant upstream of the absorber; and, associated with and/or downstream of the absorber a catalyst system effective to promote  
15 reactions of HC and CO with O<sub>2</sub> to H<sub>2</sub>O and CO<sub>2</sub> and to react NO<sub>x</sub> to N<sub>2</sub>.
18. A diesel engine having a system according to claim 16 or claim 17 connected to its exhaust outlet.
- 20 19. An engine according to claim 18 which is of the turbo-charged direct injection type.
20. A process, system or engine according (as appropriate) to any one of the preceding claims, including sensors, indicators, computers and actuators, effective to maintain operation within desired conditions.
- 25 21. A process, system or engine substantially as described and as illustrated by the foregoing specific description.
22. A process, system or engine according (as appropriate) to any one of the preceding  
30 claims, operated in compliance with the European Stage IV emission legislation.



# INTERNATIONAL SEARCH REPORT

International Application No  
PCT/GB 99/03281

## A. CLASSIFICATION OF SUBJECT MATTER

IPC 7 B01D53/94 F01N3/02 F01N3/08 F01N3/20

According to International Patent Classification (IPC) or to both national classification and IPC

## B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC 7 B01D F01N

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

## C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
Y	EP 0 758 713 A (TOYOTA JIDOSHA KABUSHIKI KAISHA) 19 February 1997 (1997-02-19) cited in the application the whole document	1-5,7,9, 11,16-20
Y	EP 0 849 441 A (DR. ING. H.C. F. PORSCHE AKTIENGESELLSCHAFT) 24 June 1998 (1998-06-24) column 1, line 19 -column 4, line 55	1-5,7,9, 11,16-20
Y	EP 0 839 996 A (TOYOTA JIDOSHA KABUSHIKI KAISHA) 6 May 1998 (1998-05-06) column 4, line 4 -column 10, line 32	1-3,5,7, 16-20
A	EP 0 862 941 A (TOYOTA JIDOSHA KABUSHIKI KAISHA) 9 September 1998 (1998-09-09) column 5, line 25 -column 21, line 3 -/-	1,2,7, 16-20

☒ Further documents are listed in the continuation of box C.

☒ Patent family members are listed in annex.

### \* Special categories of cited documents:

"A" document defining the general state of the art which is not considered to be of particular relevance

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"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.

"A" document member of the same patent family

Date of the actual completion of the international search

18 November 1999

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# INTERNATIONAL SEARCH REPORT

In tional Application No

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## C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT

Category	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
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Information on patent family members

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